

from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-988 Filed 1-14-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment of License

January 9, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Amendment of License.

b. *Project No.:* 1025-020.

c. *Date Filed:* December 23, 1997.

d. *Applicant:* Safe Harbor Water Power Corporation.

e. *Name of Project:* Safe Harbor.

f. *Location:* On the Susquehanna River, in Lancaster County, Pennsylvania.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Marshall J. Kaiser, President, Safe Harbor Water Power Corporation, One Powerhouse Road, Conestoga, PA 17516-9651, (717) 872-5441.

i. *FERC Contact:* James Hunter, (202) 219-2839.

j. *Comment Date:* February 27, 1998.

k. *Description of Application:* The Applicant proposes to raise the normal maximum level of Safe Harbor reservoir by 0.8 feet, from elevation 227.2 feet to elevation 228.0 feet above mean sea level. Raising the elevation can be accomplished operationally, and would not require any modification to project structures.

The higher level would benefit the project by maximizing the operating head and by providing 5,900 acre-feet of additional usable storage capacity for energy generation, under the normal daily peaking operation. The Applicant proposes to implement the increase in reservoir elevation over several years, if necessary, to minimize the potential effects of the increase on migrant shorebird usage of mudflat areas within the reservoir.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-990 Filed 1-14-98; 8:45 am]

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DEPARTMENT OF ENERGY

Southwestern Power Administration

Integrated System Rates—Notice of Order Approving New Power Rates on an Interim Basis

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of rate order,

SUMMARY: The Deputy Secretary acting under Amendment No. 3 to Delegation

Order No. 0204-108, dated November 10, 1993, has approved and placed in effect on an interim basis Rate Order No. SWPA-37 which provides for the following Integrated System Rate Schedules:

Rate Schedule P-98, Wholesale Rates for Hydro Peaking Power

Rate Schedule NPTS-98, Wholesale Rates for Point-to-Point and Network Transmission Service

Rate Schedule EE-98, Wholesale Rate for Excess Energy

The rate schedules supersede the existing rate schedules shown below:

Rate Schedule P-90A, Peaking Power—(superseded by P-98)

Rate Schedule P-90B, Peaking Power through Oklahoma Utility Companies and/or Oklahoma Municipal Power Authority—(no longer applicable)

Rate Schedule F-90B, Firm Power through Oklahoma Utility Companies—(no longer applicable)

Rate Schedule TDC-90, Transmission Service—(superseded by NPTS-98)

Rate Schedule IC-90, Interruptible Capacity—(no longer applicable)

Rate Schedule EE-90, Excess Energy—(superseded by EE-98)

DATES: The effective period for the rate schedules specified in Rate Order No. SWPA-37 is January 1, 1998, through September 30, 2001.

FOR FURTHER INFORMATION CONTACT:

Forrest E. Reeves, Assistant Administrator, Office of Corporate Operations, Southwestern Power Administration, Department of Energy, P.O. Box 1619, Tulsa, Oklahoma 74101-1619.

SUPPLEMENTARY INFORMATION:

Southwestern Power Administration's (Southwestern) Administrator has determined, based on the November 1997 Integrated System Current Power Repayment Study, that existing rates will not satisfy cost recovery criteria specified in Department of Energy Order No. RA 6120.2 and Section 5 of the Flood Control Act of 1944. The Administrator prepared a November 1997 Integrated System Revised Power Repayment Study based on additional annual revenue of \$1,805,772 beginning January 1, 1998, which increases ultimate annual revenues from \$96,344,200 to \$98,149,972, in part to recover increases in Corps of Engineers and Southwestern Federal investments. Southwestern has changed the rate structure to conform with the intent of the Federal Energy Regulatory Commission's (FERC) Order No. 888; consequently, the actual rate impact on each customer will vary based on the type of service requested and provided. Also, a credit, specifically designed for each individual customer, will apply